

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA**

COVER SHEET

NUMBER: 2014 - - G

INDUSTRY (Check one)	NATURE OF ACTION (Check all that apply)			
<input type="checkbox"/> Electric	<input type="checkbox"/> Affidavit	<input checked="" type="checkbox"/> Letter	<input type="checkbox"/> Request	
<input type="checkbox"/> Electric/Gas	<input type="checkbox"/> Agreement	<input type="checkbox"/> Memorandum	<input type="checkbox"/> Request for Certification	
<input type="checkbox"/> Electric/Telecommunications	<input type="checkbox"/> Answer	<input type="checkbox"/> Motion	<input type="checkbox"/> Request for Investigation	
<input type="checkbox"/> Electric/Water	<input type="checkbox"/> Appellate Review	<input type="checkbox"/> Objection	<input type="checkbox"/> Resale Agreement	
<input type="checkbox"/> Electric/Water/Telecom.	<input type="checkbox"/> Application	<input type="checkbox"/> Petition	<input type="checkbox"/> Resale Amendment	
<input type="checkbox"/> Electric/Water/Sewer	<input type="checkbox"/> Brief	<input type="checkbox"/> Petition for Reconsideration	<input type="checkbox"/> Reservation Letter	
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Certificate	<input type="checkbox"/> Petition for Rulemaking	<input type="checkbox"/> Response	
<input type="checkbox"/> Railroad	<input type="checkbox"/> Comments	<input type="checkbox"/> Petition for Rule to Show Cause	<input type="checkbox"/> Response to Discovery	
<input type="checkbox"/> Sewer	<input type="checkbox"/> Complaint	<input type="checkbox"/> Petition to Intervene	<input type="checkbox"/> Return to Petition	
<input type="checkbox"/> Telecommunications	<input type="checkbox"/> Consent Order	<input type="checkbox"/> Petition to Intervene Out of Time	<input type="checkbox"/> Stipulation	
<input type="checkbox"/> Transportation	<input type="checkbox"/> Discovery	<input type="checkbox"/> Prefiled Testimony	<input type="checkbox"/> Subpoena	
<input type="checkbox"/> Water	<input type="checkbox"/> Exhibit	<input type="checkbox"/> Promotion	<input checked="" type="checkbox"/> Tariff	
<input type="checkbox"/> Water/Sewer	<input type="checkbox"/> Expedited Consideration	<input type="checkbox"/> Proposed Order	<input type="checkbox"/> Other:	
<input type="checkbox"/> Administrative Matter	<input type="checkbox"/> Interconnection Agreement	<input type="checkbox"/> Protest		
<input type="checkbox"/> Other:	<input type="checkbox"/> Interconnection Amendment	<input type="checkbox"/> Publisher's Affidavit		
	<input type="checkbox"/> Late-Filed Exhibit	<input checked="" type="checkbox"/> Report		



K. Chad Burgess
Associate General Counsel

chad.burgess@scana.com

June 13, 2014

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: South Carolina Electric & Gas Company's Filing of Quarterly Monitoring Report
for the twelve-month period ending March 31, 2014, and Proposed Rate
Adjustments pursuant to the Natural Gas Rate Stabilization Act
Docket No. 2014-____-G

Dear Ms Boyd:

On April 26, 2005, South Carolina Electric & Gas Company ("SCE&G" or "Company") filed an application pursuant to S.C. Code Ann. § 58-5-240 (1976, as amended) for adjustments in the Company's natural gas rate schedules and tariffs. *See* Docket No. 2005-113-G. In the application, SCE&G elected to have the terms of the Natural Gas Rate Stabilization Act, S.C. Code Ann. § 58-5-400 *et seq.* (Supp. 2013), apply to the Company's rates and charges for natural gas distribution services thereafter. In accordance with S.C. Code Ann. §§ 58-5-430 and 440 (Supp. 2013), SCE&G hereby submits for filing with the Public Service Commission of South Carolina the Company's Quarterly Monitoring Report for the twelve-month period ending March 31, 2014, and Proposed Rate Adjustments.

By copy of this letter, and pursuant to S.C. Code Ann. § 58-5-430 and § 58-5-455 (Supp. 2013), we are also serving the South Carolina Office of Regulatory Staff with a copy of the enclosed documents and attach a certificate of service to that effect.

If you have any questions, please advise.

Very truly yours,

K. Chad Burgess

KCB/kms

Enclosures

cc: Dan F. Arnett
John W. Flitter
Jay R. Jashinsky
Jeffrey M. Nelson, Esquire
(all via electronic mail and hand delivery w/enclosures)

BEFORE
THE PUBLIC SERVICE COMMISSION
OF
SOUTH CAROLINA
DOCKET NO. 2014-____ - G

IN RE:

South Carolina Electric & Gas Company's)
Filing of Quarterly Monitoring Report for)
the Twelve-Month Period ending March 31,)
2014, and Proposed Rate Adjustments)
pursuant to the Natural Gas Rate)
Stabilization Act.)
_____)

**QUARTERLY MONITORING REPORT
FOR THE TWELVE-MONTH PERIOD
ENDING MARCH 31, 2014, AND
PROPOSED RATE ADJUSTMENTS**

Pursuant to S.C. Code Ann § 58-5-430 (Supp. 2013) and § 58-5-440 (Supp. 2013) of the Natural Gas Rate Stabilization Act ("RSA" or "Act"), South Carolina Electric & Gas Company ("SCE&G" or "Company") hereby files with the Public Service Commission of South Carolina ("Commission") its quarterly monitoring report for the twelve-month period ending March 31, 2014, and proposed adjustments to its rates and charges which will have the effect of lowering SCE&G's return on equity to the midpoint of the range of rate of return on common equity as established in the Company's most recent general rate case for natural gas service. *See* Docket No. 2005-113-G. SCE&G respectfully requests that the Commission accept and review the attached exhibits, and pursuant to S.C. Code Ann. § 58-5-455 (Supp. 2013), issue an Initial Order approving the proposed rate adjustments set forth in this filing on or before October 15, 2014.

In support of this filing, the Company would respectfully show unto this Commission the following key facts and would request of the Commission for the following relief:

1. Corporate counsel for SCE&G in this proceeding is as follows:

K. Chad Burgess, Esquire
Matthew W. Gissendanner, Esquire
South Carolina Electric & Gas Company
220 Operation Way, Mail Code C222
Cayce, South Carolina 29033
Telephone: 803-217-8141
Facsimile: 803-217-7810
Email: chad.burgess@scana.com
Email: matthew.gissendanner@scana.com

All pleadings, correspondence and communication related to this filing should be addressed to the Company's authorized representatives as stated hereinabove.

2. On April 26, 2005, SCE&G filed an application ("Application"), pursuant to S.C. Code Ann. § 58-5-240 (1976, as amended), for, among other things, approval of adjustments in the Company's natural gas rate schedules and tariffs. *See* Docket No. 2005-113-G. In its Application, SCE&G elected to have the terms of the Act apply to SCE&G's rates and charges for gas distribution services thereafter.

3. All the parties in Docket No. 2005-113-G entered into a settlement agreement ("Settlement Agreement"), which was adopted by the Commission and incorporated into and made part of Commission Order No. 2005-619. *See* Order No. 2005-619, Order Exhibit No. 1. At the conclusion of proceedings in Docket 2005-113-G, the Commission issued Order No. 2005-619 finding, among other things, as follows:

In the Application SCE&G elected to have the rates established in this proceeding come under the Natural Gas Rate Stabilization Act ("RSA"), S.C. Code §§ 58-5-400 *et. seq.* (2005). Pursuant to the RSA Section 58-5-420(1), the Commission is required to specify a range for SCE&G's cost of equity that includes a band of fifty basis points (0.50 percentage points) below and fifty basis points (0.50 percentage points) above the cost of equity on which rates have been set. Based on the stipulations of all Parties in the Settlement, and the cost of equity of 10.25% therein established, the Commission specifies a range of 9.75% to 10.75% as the range

of return on equity to be used in administering the provisions of the RSA for SCE&G until further order.

See Order No. 2005-619, p.7.

4. In its Application in Docket No. 2005-113-G, SCE&G requested that the Commission make findings related to SCE&G's revenues, expenses, capital structure, returns, and other matters as required by S.C. Code Ann. § 58-5-410 (1976, as amended) and § 58-5-420 (1976, as amended).

5. In Order No. 2005-619, the Commission found as follows:

The RSA at Section 58-5-420(2) requires the Commission to make findings related to specific categories of revenue, expense and investment. All the required findings are set forth in Exhibit C of the Settlement which is incorporated as part of this Order.

See Order No. 2005-619, p. 7.

6. The Commission has not issued any general rate order concerning SCE&G's natural gas operations since the issuance of Order No. 2005-619.

7. In accordance with Order No. 2005-619, and pursuant to the requirements of § 58-5-430, attached hereto as Exhibit A is the information contained in Exhibit C of the Settlement Agreement updated for the twelve-month period ending March 31, 2014.

8. In compiling the financial information contained in Exhibit A, SCE&G has made pro forma and other adjustments to its per books financial data as required by § 58-5-430(2), (3) and (4). A schedule setting forth the details of these pro forma and other adjustments is included in Exhibit A.

9. Among the pro forma and other adjustments set forth on Exhibit A, SCE&G respectfully requests authorization to adjust the annual amortization expense approved by the Commission in Docket No. 2012-6-G. *See* Exhibit A, Adjustment No. 17, WNA – Amortization

of Deferral. Adjustment No. 17 will have the effect of accelerating the recovery of the remaining balance of total lost revenues deferred in Docket No. 2012-6-G thereby eliminating the deferred balance with the last billing cycle of October 2015.

10. As indicated in Exhibit A, during the twelve-month period ended March 31, 2014, SCE&G earned a return on its gas distribution operations after pro forma adjustments that was above the 10.75% upper end of its allowable rate of return range on common equity established in Order No. 2005-619.

11. As required by § 58-5-440(1), Exhibit A contains a calculation indicating the reduction in revenue required to lower SCE&G's rate of return on common equity to the midpoint of the range of 10.25% established in Order No. 2005-619.

12. Attached hereto as Exhibit B are the new rates and charges for gas service which have been designed in such a manner so as to lower the Company's rate of return on common equity to the midpoint of the range of 10.25% as set by the Commission in Order No. 2005-619 and provide SCE&G with an opportunity to earn the midpoint of the range of 10.25%.

13. As required by § 58-5-440, the proposed rates adjustments contained in Exhibit B conform with the revenue allocation principles set forth in Order No. 2005-619.¹

14. Pursuant to § 58-5-455 (Supp. 2013), SCE&G proposes to implement the rates reflected in Exhibit B for bills rendered on and after the first billing cycle of November 2014.

15. In accordance with S.C. Code Ann. § 58-5-430 and § 58-5-455(1), on the same day and by the same means a copy of this filing is being served upon and filed with the South

¹ Pursuant to Commission Order No. 2006-679 issued in Docket No. 2006-5-G, the Company may adjust the cost of gas factors monthly, under the standards and procedures of that order as modified by Commission Order No. 2009-910 issued in Docket No. 2009-5-G. Any such adjustments, however, will not have any impact on this RSA filing or otherwise affect the Company's base rates.

Carolina Office of Regulatory Staff. In addition, the Company is required to simultaneously mail or electronically transmit copies of this filing, including all attachments, to any interested parties who have requested in writing to receive such filing. As of the date hereof, there are no interested parties who have requested in writing that they receive a copy of this filing and therefore none is being provided.

WHEREFORE, SCE&G respectfully requests that the Commission (i) accept and review the Company's quarterly monitoring report for the twelve-month period ended March 31, 2014, (ii) on or before October 15, 2014, issue an Initial Order approving SCE&G's adjustments to its rates and charges, and (iii) grant such other and further relief as is just and proper.

Respectfully submitted,



K. Chad Burgess, Esquire
Matthew W. Gissendanner, Esquire
South Carolina Electric & Gas Company
220 Operation Way, Mail Code C222
Cayce, South Carolina 29033
Telephone: 803-217-8141
Facsimile: 803-217-7810
Email: chad.burgess@scana.com
Email: matthew.gissendanner@scana.com

Attorneys for
South Carolina Electric & Gas Company

June 13, 2014
Cayce, South Carolina

BEFORE
THE PUBLIC SERVICE COMMISSION
OF
SOUTH CAROLINA
DOCKET NO. 2014-__-G

IN RE:

South Carolina Electric & Gas Company's)	
Filing of Quarterly Monitoring Report for)	
the Twelve-Month Period ending March 31,)	CERTIFICATE
2014, and Proposed Rate Adjustments)	OF SERVICE
Pursuant to the Natural Gas Rate)	
Stabilization Act.)	
_____)	


This is to certify that I have caused to be served this day one (1) copy of South Carolina Electric & Gas Company's **Quarterly Monitoring Report for the Twelve-Month Period Ending March 31, 2014, and Proposed Rate Adjustments** via electronic mail and hand delivery to the persons named below at the addresses set forth:

Dan F. Arnett
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201
darnett@regstaff.sc.gov

John W. Flitter
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201
jflitter@regstaff.sc.gov

Jay R. Jashinky
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201
jjashin@regstaff.sc.gov

Jeffrey M. Nelson, Esquire
Office of Regulatory Staff
1401 Main Street, Suite 900
Columbia, SC 29201
jnelson@regstaff.sc.gov



Karen M. Scruggs

Cayce, South Carolina

This 13th day of June, 2014

South Carolina Electric & Gas Company
Operating Experience - Total Gas
For the Test Year Ended March 31, 2014

Description	Per Regulatory Books	Accounting & Pro Forma Adjustments	As Adjusted	Total Proposed Increase/(Decrease)	Total After Proposed Increase/(Decrease)
Operating Revenues	\$ 452,292,432	\$ -	\$ 452,292,432	\$ (2,997,170)	\$ 449,295,262
Operating Expenses:					
O&M Expenses - Cost of Gas	277,843,747	-	277,843,747		277,843,747
O&M Expenses - Other	65,465,140	3,012,555	68,477,695		68,477,695
Dep. & Amort. Expenses	26,371,879	(56,797)	26,315,082		26,315,082
Taxes Other Than Income	21,936,567	1,307,409	23,243,976	(16,080)	23,227,897
Total Income Taxes	16,217,892	(1,708,993)	14,508,899	(1,140,200)	13,368,699
Total Operating Expenses	407,835,227	2,554,174	410,389,401	(1,156,280)	409,233,121
Total Operating Income	44,457,205	(2,554,174)	41,903,031	(1,840,890)	40,062,141
Customer Growth	744,627	-	744,627	(30,774)	713,853
Interest on Customer Deposits	(140,949)	-	(140,949)		(140,949)
Net Income for Return	45,060,883	(2,554,174)	42,506,709	(1,871,664)	40,635,044
Rate Base:					
Gross Plant in Service	968,835,944	(556,476)	968,279,468		968,279,468
Reserve for Depreciation	381,976,644	(43,767)	381,932,877		381,932,877
Net Plant in Service	586,859,300	(512,709)	586,346,591		586,346,591
Construction Work in Process	11,623,703	(13,522)	11,610,181		11,610,181
Accum. Deferred Income Taxes	(121,845,035)	-	(121,845,035)		(121,845,035)
Environmental Costs	10,200,627	-	10,200,627		10,200,627
Pension Deferral	-	7,778,775	7,778,775		7,778,775
OPEB's	(14,019,009)	109,872	(13,909,137)		(13,909,137)
Injuries & Damages	(455,615)	-	(455,615)		(455,615)
Materials & Supplies	22,025,038	-	22,025,038		22,025,038
Total Working Capital	8,183,143	376,569	8,559,712		8,559,712
Prepayments	9,053,083	-	9,053,083		9,053,083
Average Tax Accruals	(11,312,670)	-	(11,312,670)		(11,312,670)
Customer Deposits	(7,157,321)	-	(7,157,321)		(7,157,321)
Total Rate Base	493,155,243	7,738,984	500,894,228	-	500,894,228
Rate of Return	9.14%		8.49%		8.11%
Return on Equity	12.17%		10.94%		10.25%

SCE&G
Weighted Cost of Capital
March, 2014

Description	Pro Forma Capital Structure	Pro Forma Ratio	Rate Base	Embedded Cost/Return	Overall Cost/Return
Long-Term Debt	\$ 3,928,770,000 (1)	46.67%	\$ 233,767,336	5.67%	2.65%
Preferred Stock	100,000	0.00%	-	0.00%	0.00%
Common Equity	4,489,769,113 (1)	53.33%	267,126,892	10.25%	5.47%
Totals	\$ 8,418,639,113	100.00%	\$ 500,894,228		8.11%

(1) Pro Forma Capital Structure includes a \$300M Long-Term Debt Issuance, \$27.6M in equity issuances, and a \$7.1M equity lag.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
For the Test Year Ended March 31, 2014

ADJ #	DESCRIPTION	REVENUE	O&M EXPENSE	DEPR & AMORT EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM DEPR	DEFERRED DEBITS & CREDITS	CWIP	OPEB'S	WORKING CAPITAL
1	ANNUALIZE WAGES, BENEFITS AND PAYROLL TAXES		3,195,056		225,815	(171,044)	(1,137,439)						399,382
2	INCENTIVE COMPENSATION ADJUSTMENT		(1,611,243)		(129,876)	87,056	578,922						(201,405)
3	REMOVE EMPLOYEE CLUBS AND SERVICE AWARDS		(15,440)	(15,749)		1,559	10,370	(528,915)	(201,092)		-		(1,930)
4	RECOGNIZE PROPERTY RETIREMENTS, DEPRECIATION RESERVES					-	-	(41,083)	(41,083)				-
5	RECOGNIZE PROPERTY ADDITIONS/ADJUSTMENTS, PLANT IN SERVICE					-	-	13,522			(13,522)		-
6	ANNUALIZE DEPRECIATION-RESERVE ADJUSTMENT			(41,046)		2,062	13,648		198,408				-
7	ANNUALIZE PROPERTY TAXES				1,211,471	(60,574)	(402,814)						-
8	ANNUALIZE CUSTOMER AWARENESS CAMPAIGN EXPENSES		(191,968)			9,598	63,829						(23,996)
9	ANNUALIZE HEALTH CARE EXPENSES		65,800			(3,290)	(21,879)						8,225
10	OTHER POST-EMPLOYEE BENEFITS (OPEB)		(177,930)			8,867	59,162					109,872	(22,241)
11	ANNUALIZE INSURANCE EXPENSE		(21,787)			1,089	7,244						(2,723)
12	TAX EFFECT OF ANNUALIZED INTEREST					(10,239)	(66,092)						-
13	PENSION - AMORTIZATION OF DEFERRAL		600,546			(30,027)	(199,682)						75,068
14	PENSION - CURRENT EXPENSE		(43,148)			2,157	14,347						(5,394)
15	PENSION - RATE BASE ADJUSTMENT					-	-			7,778,775			-
16	REMOVE NON-ALLOWABLE EXPENSES FOR RATEMAKING PURPOSES		(41,426)			2,071	13,774						(5,178)
17	WNA - AMORTIZATION OF DEFERRAL		1,254,095			(62,705)	(416,987)						156,762
	TOTAL ADJUSTMENTS	-	3,012,555	(56,797)	1,307,409	(223,398)	(1,485,595)	(556,476)	(43,767)	7,778,775	(13,522)	109,872	376,569

South Carolina Electric & Gas Company
Computation of Proposed Decrease
For the Test Year Ended March 31, 2014

Line No.	Description	Requested
	(Col. 1)	(Col. 2)
1	Jurisdictional Rate Base	500,894,228
2	Required Rate of Return	<u>8.11%</u>
3	Required Return	40,635,044
4	Actual Return Earned	<u>42,506,709</u>
5	Required Decrease to Return	(1,871,664)
6	Factor to Remove Customer Growth	<u>1.0167493</u>
7	Required Decrease to Return (Adjusted for Customer Growth)	(1,840,832)
8	Composite Tax Factor	<u>0.61419</u>
9	Required Revenue Decrease	<u>(2,997,170)</u>
10	Proposed Revenue Decrease	<u>(2,997,170)</u>
	Additional Expenses	
11	Gross Receipts & PSC Support Tax @ .5154%	(16,080)
12	State Income Tax @ 5%	(149,055)
13	Federal Income Tax @ 35%	<u>(991,145)</u>
14	Total Taxes	<u>(1,156,280)</u>
15	Additional Return	(1,840,890)
16	Additional Customer Growth	<u>(30,774)</u>
17	Total Additional Return	(1,871,664)
18	Earned Return	<u>42,506,709</u>
19	Total Return as Adjusted	40,635,044
20	Rate Base	500,894,228
21	Rate of Return	8.11%

South Carolina Electric & Gas Company
Weighted Cost of Capital
March, 2014

EXHIBIT A
Page 4 of 6

Description	Pro Forma Capital Structure	Pro Forma Ratio	Regulatory Per Books				As Adjusted				After Proposed Decrease				
			Rate Base	Embedded Cost/Return	Overall Cost/Return	Income For Return	Rate Base	Embedded Cost/Return	Overall Cost/Return	Income For Return	Rate Base	Embedded Cost/Return	Overall Cost/Return	Overall Cost/Return	Income For Return
Long-Term Debt	\$ 3,928,770,000 (1)	46.67%	\$ 230,155,552	5.67%	2.65%	\$ 13,049,820	\$ 233,787,336	5.67%	2.65%	\$ 13,254,606	\$ 233,767,336	5.67%	2.65%	2.65%	\$ 13,254,606
Preferred Stock	100,000	0.00%	-	0.00%	0.00%	-	-	0.00%	0.00%	-	-	0.00%	0.00%	0.00%	-
Common Equity	4,489,769,113 (1)	53.33%	262,999,691	12.17%	6.49%	32,011,063	267,126,692	10.94%	5.84%	29,252,101	267,126,692	10.25%	5.47%	5.47%	27,380,436
Totals	\$ 8,418,639,113	100.00%	\$ 493,155,243		9.14%	\$ 45,060,883	\$ 500,894,226		8.48%	\$ 42,506,709	\$ 500,694,226		8.11%	8.11%	\$ 40,635,044

(1) Pro Forma Capital Structure includes a \$300M Long-Term Debt Issuance, \$27.6M in equity issuances, and a \$7.1M equity lag.

CERTIFICATION

I, Kevin B. Marsh, state and attest, under penalty of perjury, that the attached Quarterly Report of Gas Distribution Operations is filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of Chief Executive Officer

Kevin B. Marsh

Typed or Printed Name of Person Signing

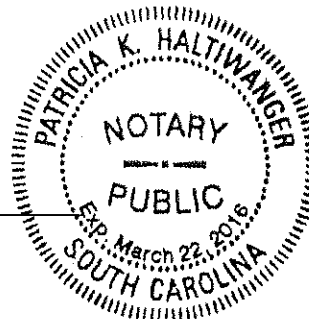
Chairman of the Board, Chief Executive Officer
Title

June 12, 2014
Date Signed

Subscribed and Sworn to me on this 12th of June,
20 14.

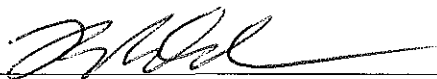

Notary Public

My Commission Expires: March 22, 2016



CERTIFICATION

I, Jimmy E. Addison, state and attest, under penalty of perjury, that the attached Quarterly Report of Gas Distribution Operations is filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



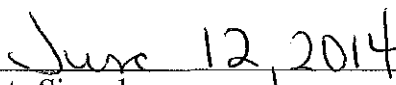
Signature of Chief Financial Officer

Jimmy E. Addison

Typed or Printed Name of Person Signing

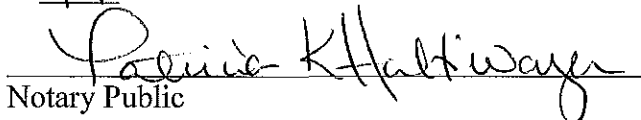
Chief Financial Officer

Title

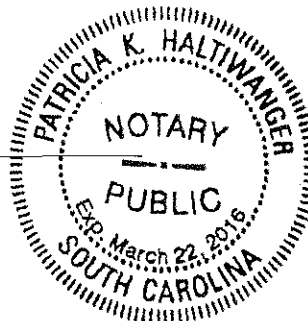


Date Signed

Subscribed and Sworn to me on this 12th of June,
20 14.


Notary Public

My Commission Expires: March 16, 2016



SOUTH CAROLINA ELECTRIC & GAS COMPANY

PROPOSED RATES

Rate 31	Small Firm General Service
Rate 32 Value	Residential Value Service
Rate 32 Standard	Residential Standard Service
Rate 33	Medium Firm General Service
Rate 34	Large General Service
Rate 35	Firm Transportation and Standby Service
Rate 36	Gas Lighting
Rider to Rates 31, 32V, 32S, 33 and 34	Service for Air Conditioning
Weather Normalization Adjustment	Adjustment Determination

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RATE 31

GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements on a peak day of less than 500 therms and using the Company's service for general commercial, industrial, agricultural, religious or charitable purposes. Only for residential where more than one dwelling unit is supplied through one meter. It is not available for resale.

RATE PER MONTH

Basic Facilities Charge:	November - April	\$22.06	\$21.47
	May - October	\$47.89	\$17.30

Plus Commodity Charge:

All therms @ **\$1.06823** **\$ 1.06331** per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.57028 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. The peak day requirement contained in the Availability will be determined in the same manner as the determination of the category for curtailment of retail customers. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RATE 32V

RESIDENTIAL VALUE SERVICE

(Page 1 of 2)

AVAILABILITY

This rate schedule is only available to residential customers that meet the special provisions as listed below and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

RATE PER MONTH

Basic Facilities Charge: **\$10.90** **\$10.90**

Plus Commodity Charge:

All Therms @ ~~\$1.40160~~ \$ 1.08484 per therm

SPECIAL PROVISIONS

1. This rate schedule is available to those accounts where there is an average usage of at least 10 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three.
2. Therm usage during a billing month of other than 30 days, used to determine eligibility under this rate schedule, shall be adjusted to a 30 day billing period by application of a fraction, the numerator of which shall be 30 and the denominator of which shall be the actual number of days in the billing period.
3. The calculation as described in 1. above will be performed annually for each residential account. Accounts not meeting the standards of Rate 32V will be placed on Rate 32S beginning with the billing month of November of each year.
4. Availability of this rate schedule for new premises will be based on reasonably anticipated base load usage. Availability of this rate schedule for new accounts at existing premises will be based on the previous account's usage. If this usage is unavailable, the customer will be initially placed on Rate 32S Residential Standard Service.

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2014

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RATE 32V

RESIDENTIAL VALUE SERVICE
(Page 2 of 2)

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.62337 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2014

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RATE 32S

RESIDENTIAL STANDARD SERVICE

AVAILABILITY

This rate schedule is only available to residential customers that are not eligible for rate schedule 32V Residential Value Service and are using the Company's service in individually metered private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a central heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of this rate.

RATE PER MONTH

Basic Facilities Charge:	November - April	\$10.90	\$10.90
	May - October	\$10.90	\$10.90

Plus Commodity Charge:

All Therms @ **\$1.16160** **\$ 1.14484** per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on the BTU rating of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premises within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.62337 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2014

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RATE 33

MEDIUM GENERAL SERVICE

AVAILABILITY

Available only to those customers using the Company's service for firm general commercial, industrial, agriculture, religious or charitable purposes and for residential where more than one dwelling unit is supplied through one meter. Also, this rate schedule is only available where there is an average usage of at least 130 therms during the billing months of June, July and August. The average usage is derived by combining the therm usage for each of the billing months previously listed and dividing by three. It is not available for resale.

RATE PER MONTH

Basic Facilities Charge: **\$28.65** **\$28.06**

Plus Commodity Charge:
All Therms @ **\$1.04823** **\$1.01331** per therm

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to the commodity charges for the billing months of November-April above will be made in accordance with the Weather Normalization Adjustment.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 dekatherm = 10 therms). The amount per dekatherm will be determined by multiplying the above by 10.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

UNMETERED GAS LIGHTING PROVISION

Gas used for lighting will be determined based on BTU ratings of fixtures installed and will be billed the commodity charges listed above.

SEASONAL BLOCK CHARGE

A charge will apply for customers who disconnect service and subsequently request reconnection of service at the same premise within a 12 month period. This is commonly referred to as seasonal block. The charge will be based on the number of months the customer is disconnected times the basic facilities charge as stated above. In determining the months of disconnection, any number of days disconnected within a month constitutes a whole month of disconnection. If reconnection is requested to be performed after normal business hours, an additional charge of \$20.00 will be added to the charges as calculated above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.57028 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location. No contract shall be written for less than twelve (12) months.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2014

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RATE 34

LARGE GENERAL SERVICE

AVAILABILITY

Available only to those customers having firm requirements and a maximum daily quantity (MDQ) of at least 50 Dekatherms or greater and using the Company's service for industrial manufacturing or large commercial operations. It is not available for resale service.

MAXIMUM DAILY QUANTITY (MDQ)

The actual MDQ shall be the greatest amount of gas delivered to the customer during any day (10:00 a.m. to 10:00 a.m.) of the current billing month.

RATE PER MONTH

Monthly Demand Charge:

First 50 Dekatherms @	\$589.00	\$583.00	
Excess over 50 Dekatherms @	\$7.93	\$7.81	per Dekatherm
Commodity Charge @	\$ 7.1882	\$ 7.1730	per Dekatherm

DETERMINATION OF BILLING DEMAND

- (a) **Billing Months of November-April:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.
- (b) **Billing Months of May-October:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

MINIMUM CHARGE

The monthly minimum charge shall be the demand charge as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$5.6294 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Service hereunder shall be provided under a written contract, with a minimum initial term of one year with automatic extensions, unless terminated by either party in accordance with the terms of contract. In the event of a default to the contract, this rate schedule and the General Terms and Conditions will constitute a contract for a term of six months. A separate written contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2014

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RATE 35

TRANSPORTATION AND STANDBY SERVICE

(Page 1 of 2)

AVAILABILITY

Transportation service is available to any customer who has firm requirements of 50 Dekatherms Maximum daily Quantity (MDQ) or greater and, who owns and delivers gas to the Company at an acceptable point of connection, for delivery by the Company to the customer's regular point of service.

Service will be supplied at the best efforts of the Company and may be restricted from time to time due to operating limitations on the Company's system or from third party restrictions. In the event of such limitations, the transportation service is subordinate to service under all other rate schedules and may be curtailed or interrupted, normally upon not less than two hours advance notice, or, when necessitated by conditions affecting the Company's gas system, upon less than two hours advance notice.

RATE PER MONTH

Transportation Service

Monthly Demand Charge:

First	50 Dekatherms @	\$589.00	\$583.00	
Excess over	50 Dekatherms @	\$7.93	\$7.81	per Dekatherm
Commodity Charge @		\$ 1.5703	\$ 1.5551	per delivered Dekatherm

DETERMINATION OF BILLING DEMAND

- (a) **Billing Months of November-April:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.
- (b) **Billing Months of May-October:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) 50% of the contract MDQ; or (3) 50% of the highest MDQ occurring during any of the preceding billing months of November-April; or (4) 50 Dekatherms.

Standby Service

In addition to the demand charges for transportation service the following charges will apply for gas supplied by the Company.

- (a) **Billing Months of November-April:**
The monthly billing demand shall be the greatest of: (1) The actual MDQ; (2) The contract MDQ; or (3) 50 Dekatherms.
- | | | | |
|--------------------|------------|-----------|---------------|
| Demand Charge @ | \$6.00 | \$6.00 | per Dekatherm |
| Commodity Charge @ | \$ -7.4882 | \$ 7.1730 | per Dekatherm |
- (b) **Billing Months of May-October:**
- | | | | |
|--------------------|------------|-----------|---------------|
| Demand Charge @ | None | None | |
| Commodity Charge @ | \$ -7.4882 | \$ 7.1730 | per Dekatherm |

MINIMUM CHARGE

The monthly minimum charge shall be the demand charges as determined above.

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$5.6294 per dekatherm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

DELIVERED GAS QUANTITY

When separate metering is not feasible, the Company shall assume for billing purposes, unless otherwise agreed to, that such metered volumes reflect deliveries under this rate schedule prior to gas received under any other rate schedule.

The quantity of transportation gas received into the Company's system for the customer's account to be delivered to the customer by the Company shall be reduced by 3% in measurement for line loss and unaccounted for gas.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RATE 35

TRANSPORTATION AND STANDBY SERVICE

(Page 2 of 2)

DELIVERED GAS QUANTITY

The volume of gas received on a daily basis for customer's account may not equal the volume, less shrinkage, delivered to the customer. The result will be deemed an imbalance. Customer's account will be reviewed at the end of each month, or on termination of Transportation Service or curtailment or discontinuance thereof. If the imbalance is such that the customer has received more gas than was delivered to the Company during the period under review, customer shall be billed for such as standby service. If the imbalance is such that the customer has received less gas than was delivered to the Company, the Company may exercise one of two options, in its sole discretion. The Company may: (1) deliver the excess gas to the customer, over the next calendar month succeeding the review, at such times as the Company shall determine in its sole discretion; or (2) buy excess gas at Company's lowest delivered purchase price in that month from any of Company's suppliers.

LIABILITY

The Company shall not be liable for curtailment of service under this rate schedule or loss of gas of the customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.

Gas shall be and remain the property of the customer while being transported and delivered by the Company. The customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

The Company shall not be liable for any loss to the customer arising from or out of service under this rate schedule, including loss of gas in the possession of the Company or any other cause, except gross or willful negligence of the Company's own employees or agents. The Company reserves the right to commingle gas of the customer with other supplies.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The customer shall execute an Agreement of Service with the Company which shall specify the maximum daily volume of gas to be transported, the period of time that the Company will receive such gas, and all conditions under which delivery to the Company will be accepted and delivery to the customer will be made. The customer must provide the Company with all necessary documentation of ownership and authorization required by any regulatory body with jurisdiction.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

ANNUAL NOMINATION

Customers must elect to receive a) Transportation Service only, b) Transportation Service with Standby Service, or c) Standby Service only for each applicable period. Such elections must be made to the Company in writing by October 15th of each year to be effective for each month during the period November 1st to October 31st following. New customers under this tariff shall elect volumes at the time their service contract becomes effective. If no prior election has been made then the customer will receive Standby Service only. If any customer fails to make a timely election, then the prior period election will carry over for the following period. All elections shall be binding for the duration of the November 1st to October 31st period and may not be revoked, suspended or modified by the Customer.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RATE 36

GAS LIGHTING

AVAILABILITY

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF NOVEMBER 2005 THIS SCHEDULE IS CLOSED AND NOT AVAILABLE TO ANY NEW STRUCTURE OR APPLIANCE.

RATE

All lighting service where fixtures are mounted on Company's ornamental poles which are a part of Company's distribution system will be charged for at the following rate per light.

<u>SIZE</u>	<u>Lamp Charges per Month</u>	<u>Average Therms Usage per Month</u>
Two Mantle fixture complete	\$20.39 \$20.39	15
Three Mantle fixture complete	\$26.43 \$26.43	22
Four Mantle fixture complete	\$32.68 \$32.68	29

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.62337 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

Service hereunder shall be provided under written contract, with the initial term of contract of five years and, there after, for one-year periods until terminated by either party on ninety days written notice.

SPECIAL PROVISIONS

The company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between such non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RIDER TO RATES 31, 32V, 32S, 33 AND 34

SERVICE FOR AIR CONDITIONING

(Page 1 of 2)

AVAILABILITY

EFFECTIVE FOR BILLS RENDERED ON AND AFTER THE FIRST BILLING CYCLE OF NOVEMBER 2005 THIS SCHEDULE IS CLOSED AND NOT AVAILABLE TO ANY NEW APPLIANCE.

This rider is available to those customers which have installed and are regularly operating a gas-fired central air cooling system or have installed and are regularly operating a gas-fired central combination air cooling and heating system. Service under this rider shall be available subject to the specifications below at customer's request and with Company certification of customer's installed gas-fired central air cooling system or gas-fired central combination air cooling and heating system. It is not available for resale service. At the company's discretion, service offered under this rider may be limited and applied only to those customers currently receiving service under this rider.

INDUSTRIAL AND COMMERCIAL, RATES 31, 33 AND 34

METERING

The volume of gas used for service under this rider will be determined by separate metering equipment installed by the Company. All costs associated with the separate metering are borne by the customer.

Available to those customers qualifying for service under General Service Rates 31 & 33.

SPECIFICATION A - Customer with gas-fired cooling systems.

**RATE PER MONTH
(All Months)**

Basic Facilities Charge:	\$19.98	\$19.39
Commodity Charge:		
All therms @	\$ 0.66909	\$ 0.66909 per therm

ADJUSTMENTS FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.57028 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

SPECIFICATION B - Customer with gas-fired Central combination air cooling and heating systems.

**RATE PER MONTH
(During the Billing Months of May through October)**

Basic Facilities Charge:	\$19.98	\$19.39
Commodity Charge:		
All therms @	\$ 0.66909	\$ 0.66909 per therm

ADJUSTMENTS FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.57028 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1Dekatherm = 10 therms). The amount per Dekatherm will be determined by multiplying the above rates by 10.

Available to those customers qualifying for service under Large General Service Rates 34.

Rate 34G - Customer with gas-fired Central combination air cooling and heating systems.

**RATE PER MONTH
(All Months)**

Commodity Charge:		
All therms @	\$ 0.75013	\$ 0.75013 per therm

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.56294 per therm. These charges are subject to adjustment by order of the Public Service Commission of South Carolina.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

GAS

RIDER TO RATES 31, 32V, 32S, 33 AND 34

SERVICE FOR AIR CONDITIONING

(Page 2 of 2)

DEKATHERM BILLING

Customers that have installed chart metering facilities may be billed on a per Dekatherm basis (1 Dekatherm = 10 therms). The amount per Dekatherm will be determined by multiplying the above rates by 10.

RESIDENTIAL RATES 32V & 32S

Available only to residential customers qualifying for service under Firm Residential Service Rate 32V & 32S and having a gas-fired central air cooling system or gas-fired central combination air cooling and heating system using the Company's service in private residences. For apartments or multi-family structures having not more than two (2) dwelling units, gas service for a gas-fired central air cooling system or a gas-fired central combination air cooling and heating system for the entire building may be included in the account of one of the dwelling units. All gas service supplied to the second dwelling unit will be separately metered to comply with the provisions of Rate 32V & 32S.

SPECIFICATION B - Customer with gas-fired central combination air cooling and heating systems.

RATE PER MONTH

(All Months)

Basic Facilities Charge:	\$40.90	\$10.90
Commodity Charge:		
All therms @	\$0.79181	\$0.79181 per therm

ADJUSTMENT FOR RECOVERY OF GAS COSTS

The commodity charges above include gas costs of \$0.62337 per therm and are subject to adjustment by order of the Public Service Commission of South Carolina.

WEATHER NORMALIZATION ADJUSTMENT

An adjustment to commodity charges for the billing months of November - April will be made in accordance with the Weather Normalization Adjustment.

GENERAL

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERMS OF CONTRACT

Contracts shall run continuously from time service is commenced at each location until service to customer is permanently disconnected. A separate contract shall cover each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2014

SOUTH CAROLINA ELECTRIC & GAS COMPANY WEATHER NORMALIZATION ADJUSTMENT

APPLICABILITY

This Weather Normalization Adjustment (WNA) is applicable to and is a part of the Company's firm gas rate schedules 31, 32V, 32S, and 33. The commodity charges per therm for each customer account during the billing months of November through April will be increased or decreased in an amount to the nearest one-thousandth of a cent, as derived by the following formula:

$$WNA = \frac{WSL \times R}{ATH - BTH}$$

$$\text{Where: } WSL = \frac{ATH - BTH}{ADD} \times (NDD - ADD)$$

WNA = Weather Normalization Adjustment factor for a particular account expressed in dollars per therm.

WSL = Weather Sensitive Load which is the difference in the amount of therms that would have been consumed by the customer during normal weather and the amount of therms actually consumed.

R = Approved rate less cost of gas for applicable rate schedule determined as follows:

Rate 32V		Rate 32S	
R= \$0.48129	R= \$0.46453	R= \$0.54129	R= \$0.52453
Rate 31		Rate 33	
R= \$0.50085	R= \$0.49593	R= \$0.45085	R= \$0.44593

ATH = Actual therms consumed by customer during current billing period.

BTH = Base load therms which is the average of the therms consumed by customer during the previous billing months of June, July and August. If BTH is greater than ATH, then BTH will equal to ATH. If base load therms cannot be determined, then base load therms will be as follows:

Rate 32V = 18 therms	Rate 32S = 4 therms
Rate 31 = 19 therms	Rate 33 = 739 therms

NDD = Normal heating degree days during customer's billing period authorized by the Commission.

ADD = Actual heating degree days during customer's billing period.

The appropriate revenue related tax factor is to be included in these calculations.

Effective For Bills Rendered On and After the 1st Billing Cycle of November 2014